Laxmipur Palli Bidyut Samity Performance Target Agreement (FY-2021-2022)

SL.	Particulars	W.F		Target for FY 2021-2022	Achievement up to June/2022
1	System Loss (%) (Billing Meter)	LB	20	10.50%	10.42%
2	Accounts Receivable (Without Rebate)	LB	10	1.15	0.79
3	Collection Bill Ratio.	НВ	1	98%	100.95%
4	Payment of DSL (TK ,000)	НВ	5	2,00,000	2,00,085
5	O & M Expenses/ K WH	LB	2	0.83	1.02
6	Revenue Per KM of Line	НВ	1	284.38	285.00
7	Percentage of Inspection & Maintenance of distribution Line(KM) against Energized line	НВ	1	100%	100%
8	Percentage of Damaged & Repairable x-Former AG. Total Installed Transformer (%)	LB	1	1.50%	4.71%
9	i)Pending Repairable transformer as on 30 th October (from Inspection) repaired within 31 st December 2021	НВ	5	100%	100%
	ii)Percentage of Repairable transformer repaired	нв	2	95%	117%
10	Store Management :-	НВ			
10	i) Physical Inventory of all stores under PBS		1	100%	100%
	iii) Timely close out of mini & force work order		1	90%	93%
11	Maintenance & Upgrading of TMLM Softeare Distribution Transformer	НВ	2	80%	40%
12	Improvement of Power Factor	НВ	1	0.93	0.96
13	Action on Meter Report	НВ	1	100%	100%
14	Average Training Hour per Employee	НВ	2	75	79.65
15	Timeliness to attend consumers complain	НВ	1	100%	100%
16	No. of Public hearing	НВ	2	18	71
17	System Average interruption Duration Index (SAIDI)	LB	1.5	940	873.49
18	System Average interruption Frequency Index (SAIFI)	LB	1.5	40	38.41
19	% of Overloaded transformer against total installed	LB	1	0.0	00
20	% of New Connected Consumer	НВ	2	100%	110%
21	Accounts Payable	LB	1	1.00	1.00
22	Inter PBS Transaction	НВ	2	90%	100%
23	GIS of 11 KV backbone line	НВ	1	600	620
24	GIS of 33 KV line	НВ	1	0	10
	Total W.F		70		`

A.G.M (Finance)

A.G.M (Admin) DGM (Technical)
(মোঃ ইসমাসল হোসেন মজুমদার)
এজিএম (প্রশাসন)

Cमाई जाकित टाटनन जनदिन मातनजात

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A.G.M (Admin) DGM (Technical) General Manager (মোঃ ইসমাসল হোসেন মজুমদার)
এজিএম (প্রশাসন) Md. Kamrujjaman জেনারেল ম্যানেজার